SEVENTH APPROXIMATION NEW MILLENNIUM WORLD PETROLEUM ASSESSMENT DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS

| Date: | 5/22/2000 | | | | | |
|---|-----------------------------------|---------------------|-------------------|----------------|-------------|------------|
| Assessment Geologist: | C.J. Schenk and | d R.M. Pollastro | | , | | |
| Region: | North America | | | | Number: | 5 |
| Province: | | | | | Number: | 5050 |
| Total Petroleum System: | South Florida B | asin Pre-Punta | Gorda | | Number: | 505002 |
| Assessment Unit: | | | | | Number: | 50500201 |
| * Notes from Assessor | Plays 4910 and | 4912 as analog | S | | | |
| | | | | | | |
| | CHARACTE | ERISTICS OF A | SSESSMENT UI | TIN | | |
| Oil (<20,000 cfg/bo overall) o | <u>r</u> Gas (<u>></u> 20,000 | cfg/bo overall):. | Gas | - | | |
| What is the minimum field size (the smallest field that has pot | | | | • | | |
| Number of discovered fields e | xceeding minimu | ım size: | . Oil: | 0 | Gas: | 0 |
| | - | Frontier (1-13 fiel | | Hypothetical | (no fields) | Х |
| | | | | | | |
| Median size (grown) of discov | ered oil fields (m | • | | | | |
| | | 1st 3rd | 2nd 3rd | | 3rd 3rd | |
| Median size (grown) of discov | ered gas fields (I | • | On al Oual | | 0 0 | |
| | | 1st 3rd | 2na 3ra | | 3rd 3rd | |
| Assessment-Unit Probabiliti | ies. | | | | | |
| Attribute | | | | Probability of | of occurren | ce (0-1 0) |
| 1. CHARGE: Adequate petro | leum charge for | an undiscovered | I field > minimum | | | 0.9 |
| 2. ROCKS: Adequate reservo | | | | | | 1.0 |
| 3. TIMING OF GEOLOGIC EV | | | | | | 1.0 |
| | | | | | | |
| Assessment-Unit GEOLOGI | C Probability (F | Product of 1, 2, a | ınd 3): | ······ | 0.9 | <u>-</u> |
| | | | | | | |
| 4. ACCESSIBILITY: Adequa | | - | | | | 4.0 |
| <u>></u> minimum size | | | | | | 1.0 |
| | | | | | | |
| | U | NDISCOVERED | FIELDS | | | |
| Number of Undiscovered Fig | _ | | _ | re > minimur | n size?: | |
| | (uncer | | | | | |
| | • | · | | • | | |
| Oil fields: | min. no | . (>0)1 | median no. | 8 | max no. | 24 |
| Gas fields: | min. no. | (>0) 2 | median no. | 25 | max no. | 75 |
| | | | | | _ | |
| Size of Undiscovered Fields | | - | | | ?: | |
| | (variation | s in the sizes of | undiscovered fie | eids) | | |
| Oil in oil fields (mmbo) | min | size 0. | 5 median size | 4 | max. size | 300 |
| Gas in gas fields (bcfg): | | | | | max. size | |
| 3 (~0.3/ | | | | | | |

30

100

AVERAGE RATIOS FOR UNDISCOVERED FIELDS, TO ASSESS COPRODUCTS

| (uncertainty of fixed | but unknown values) |
|-----------------------|---------------------|
|-----------------------|---------------------|

| (uncertainty of the | kea but unknown va | liues) | |
|------------------------------------|----------------------|-------------|---------|
| Oil Fields: | minimum | median | maximum |
| Gas/oil ratio (cfg/bo) | 500 | 1000 | 2000 |
| NGL/gas ratio (bngl/mmcfg) | 30 | 60 | 90 |
| NOLIGUS TURO (STIGITHINGS) | | | |
| Gas fields: | minimum | median | maximum |
| Liquids/gas ratio (bngl/mmcfg) | 22 | 44 | 66 |
| Oil/gas ratio (bo/mmcfg) | | | |
| 322 · 230 (25/······3/9) | | | |
| | | | |
| SELECTED ANCILLARY DA | | | |
| (variations in the prop | perties of undiscove | red fields) | |
| Oil Fields: | minimum | median | maximum |
| API gravity (degrees) | 20 | 35 | 50 |
| Sulfur content of oil (%) | 0.5 | 1.5 | 4 |
| Drilling Depth (m) | 3200 | 4200 | 5200 |
| Depth (m) of water (if applicable) | 0 | 30 | 100 |
| 2 op () or mater (appress : 0) | | | |
| | | | |
| Gas Fields: | minimum | median | maximum |
| Inert gas content (%) | | | |
| CO ₂ content (%) | | | |
| Hydrogen-sulfide content (%) | | | |
| Drilling Depth (m) | 4500 | 5500 | 6500 |
| Drining Dehin (III) | 4300 | 3300 | 0300 |

Depth (m) of water (if applicable).....

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

| 1. | Florida | represents | 100 | areal % of the total ass | essment unit |
|----------|---|------------|---------|--------------------------|---------------|
| Ri Vo | n Oil Fields: chness factor (unitless multiplier):blume % in parcel (areal % x richness faction of volume % that is offshore (0-10 | ctor): | minimum | median 100 | maximum |
| Ri Vo | in Gas Fields: chness factor (unitless multiplier): blume % in parcel (areal % x richness fa ortion of volume % that is offshore (0-10 | ctor): | minimum | median 100 | maximum |
| 2. | | represents | | areal % of the total ass | essment unit |
| Ri Vo | n Oil Fields: chness factor (unitless multiplier):blume % in parcel (areal % x richness fabrition of volume % that is offshore (0-10 | ctor): | minimum | median | maximum |
| Ri Vo | s in Gas Fields: chness factor (unitless multiplier): plume % in parcel (areal % x richness fa prtion of volume % that is offshore (0-10 | ctor): | minimum | median | maximum |
| 3. | | represents | | areal % of the total ass | essment unit |
| Ri Vo | n Oil Fields: chness factor (unitless multiplier): blume % in parcel (areal % x richness fa ortion of volume % that is offshore (0-10 | ctor): | minimum | median | maximum |
| Ri Vo | in Gas Fields: chness factor (unitless multiplier): blume % in parcel (areal % x richness fa ortion of volume % that is offshore (0-10 | ctor): | minimum | median | maximum |
| 4. | | represents | | areal % of the total ass | sessment unit |
| Ri Vo | n Oil Fields: chness factor (unitless multiplier):blume % in parcel (areal % x richness faction of volume % that is offshore (0-10 | ctor): | minimum | median | maximum |
| Ri Vo | in Gas Fields: chness factor (unitless multiplier): blume % in parcel (areal % x richness fa ortion of volume % that is offshore (0-10 | ctor): | minimum | median | maximum |

| 5 | represents | areal % of the total as | ssessment unit |
|---|-------------------------------------|-------------------------|----------------|
| Oil in Oil Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | | maximum |
| Gas in Gas Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | um median | maximum |
| 6 | represents | areal % of the total as | ssessment unit |
| Oil in Oil Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | | maximum |
| Gas in Gas Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): shore (0-100%) | | maximum |
| 7. Oil in Oil Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | | maximum |
| Gas in Gas Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | | maximum |
| 8 | represents | areal % of the total as | ssessment unit |
| Oil in Oil Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | um median | maximum |
| Gas in Gas Fields: Richness factor (unitless multi Volume % in parcel (areal % x Portion of volume % that is off | richness factor): | um median | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

| 1. Federal Lands repre | esents <u>32.37</u> ar | eal % of the total assessme | ent unit |
|--|------------------------|-------------------------------|----------|
| Oil in Oil Fields: Richness factor (unitless multiplier): | minimum | median | maximum |
| Volume % in parcel (areal % x richness factor): | | 30 | |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| Gas in Gas Fields: Richness factor (unitless multiplier): | minimum | median | maximum |
| Volume % in parcel (areal % x richness factor): | | 36 | |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| Private Lands repre | esents ar | real % of the total assessme | ent unit |
| Z. Thvate Lands Topic | u | cai 70 of the total assessine | ant unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):. | | median | maximum |
| Portion of volume % that is offshore (0-100%) | | | |
| Gas in Gas Fields: Richness factor (unitless multiplier): | minimum | median | maximum |
| Volume % in parcel (areal % x richness factor):. | | | |
| Portion of volume % that is offshore (0-100%) | | | |
| 3. Tribal Lands repre | esents <u>1.61</u> ar | real % of the total assessme | ent unit |
| Oil in Oil Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | | |
| Volume % in parcel (areal % x richness factor): | | 2 | |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| Gas in Gas Fields: Richness factor (unitless multiplier): | minimum | median | maximum |
| Volume % in parcel (areal % x richness factor):. | | 2 | |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| 4. Other Lands repre | esents <u>25.75</u> ar | real % of the total assessme | ent unit |
| Oil in Oil Fields: | minimum | median | maximum |
| Richness factor (unitless multiplier): | | oaia | maximam |
| Volume % in parcel (areal % x richness factor):. | | 26 | - |
| Portion of volume % that is offshore (0-100%) | | 0 | |
| Coo in Coo Fields: | minim | modian | m avina |
| Gas in Gas Fields: Pichness factor (unitless multiplier): | minimum | median | maximum |
| Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor):. | | 21 | |
| Portion of volume % that is offshore (0-100%) | | 0 | - |

| 5. | FL Offshore | represents | 40.27 | areal % of the total ass | essment unit |
|--------|--|------------|---------|--------------------------|--------------|
| F | in Oil Fields: Richness factor (unitless multiplier): | | minimum | median | maximum |
| | olume % in parcel (areal % x richnes) Portion of volume % that is offshore (0 | | | 42 0 | |
| F | s in Gas Fields: Richness factor (unitless multiplier): | | minimum | median | maximum |
| | olume % in parcel (areal % x richnes) Portion of volume % that is offshore (0 | | | <u>41</u> 0 | |
| 6. | | represents | | areal % of the total ass | essment unit |
| F | in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | median | maximum |
| F \ | s in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | median | maximum |
| 7. | | represents | | areal % of the total ass | essment unit |
| F | in Oil Fields: Richness factor (unitless multiplier): Olume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | median | maximum |
| F | s in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | median | maximum |
| 8. | | represents | | areal % of the total ass | essment unit |
| F \ | in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richnes Portion of volume % that is offshore (0 | s factor): | minimum | median | maximum |
| F \ | s in Gas Fields: Richness factor (unitless multiplier): /olume % in parcel (areal % x richnes | s factor): | minimum | median | maximum |

| 9 | represents | | areal % of the total ass | sessment unit |
|---|------------|-------|--------------------------|---------------|
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | median | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | median | maximum |
| 10 | represents | | areal % of the total ass | sessment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | median | maximum |
| 11 | represents | | areal % of the total ass | sessment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | median | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | | maximum |
| 12. | represents | | areal % of the total ass | sessment unit |
| Oil in Oil Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | median | maximum |
| Gas in Gas Fields: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness Portion of volume % that is offshore (0-1) | factor): | nimum | median | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

| Bureau of Land Management (BLM) represents | | areal % of the total assessment un | it |
|---|---------|------------------------------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): | minimum | median | maximum |
| Portion of volume % that is offshore (0-100%) | | | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| BLM Wilderness Areas (BLMW) represents | | areal % of the total assessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | . — | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| BLM Roadless Areas (BLMR) represents | | areal % of the total assessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 4. National Park Service (NPS) represents | 26.90 | areal % of the total assessment un | it |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median 24 0 | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median 31 0 | maximum |

| 5. NPS Wilderness Areas (NPSW) represents | | _areal % of the total assessment u | nit |
|---|---------|------------------------------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 6. NPS Protected Withdrawals (NPSP) represents | | areal % of the total assessment u | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 7. <u>US Forest Service (USFS)</u> represents | | _areal % of the total assessment u | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 8. <u>USFS Wilderness Areas (USFSW)</u> represents | | areal % of the total assessment u | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |

| 9. <u>USFS Roadiess Areas (USFSR)</u> represents | | _areal % of the total assessment u | nit |
|---|---------|------------------------------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 10. <u>USFS Protected Withdrawals (USFSP)</u> represents | | areal % of the total assessment u | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 11. US Fish and Wildlife Service (USFWS) represents | 5.38 | _areal % of the total assessment u | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | 5.1 0 | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | 5.9 0 | maximum |
| 12. <u>USFWS Wilderness Areas (USFWSW)</u> represents | | areal % of the total assessment u | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |

| 13. <u>USEWS Protected Withdrawais (USEW)</u> represents | | _areal % of the total asse | ssment unit |
|---|---------|----------------------------|--------------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 14. Wilderness Study Areas (WS) represents | | _areal % of the total asse | ssment unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 15. Department of Energy (DOE) represents | | _areal % of the total asse | ssment unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 16. Department of Defense (DOD) represents | 0.09 | _areal % of the total asse | ssment unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median 0.1 0 | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | | maximum — |

| 17. Bureau of Reciamation (BOR) represents | | _areal % of the total assessment t | ınıt |
|---|---------|------------------------------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 18. Tennessee Valley Authority (TVA) represents | | areal % of the total assessment u | ınit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 19. Other Federal represents | | areal % of the total assessment u | ınit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| 20represents | | areal % of the total assessment u | unit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness factor): Portion of volume % that is offshore (0-100%) | minimum | median | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

| 1. | Coastal Plains and Flatwoods, Lower (C represents | 11.44 | _areal % of the total assessment ur | nit |
|-----|---|---------|-------------------------------------|---------|
| Oil | in Oil Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| | olume % in parcel (areal % x richness factor): | | 10 | |
| Р | ortion of volume % that is offshore (0-100%) | | 0 | |
| Ga | s in Gas Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| ٧ | olume % in parcel (areal % x richness factor): | | 11 | |
| Ρ | ortion of volume % that is offshore (0-100%) | | 0 | |
| 2. | Everglades (EVGL) represents | 37.54 | _areal % of the total assessment ur | nit |
| Oil | in Oil Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| V | olume % in parcel (areal % x richness factor): | | 37 | |
| Ρ | ortion of volume % that is offshore (0-100%) | | 0 | |
| Ga | s in Gas Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| ٧ | olume % in parcel (areal % x richness factor): | | 37 | |
| Ρ | ortion of volume % that is offshore (0-100%) | | 0 | |
| 3. | Florida Coastal Lowlands, Western (FCI represents | 10.76 | _areal % of the total assessment ur | nit |
| Oil | in Oil Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| ٧ | olume % in parcel (areal % x richness factor): | | 11 | |
| Р | ortion of volume % that is offshore (0-100%) | | 0 | |
| Ga | s in Gas Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| ٧ | olume % in parcel (areal % x richness factor): | | 11 | |
| Р | ortion of volume % that is offshore (0-100%) | | 0 | |
| 4. | represents | | areal % of the total assessment un | nit |
| Oil | in Oil Accumulations: | minimum | median | maximum |
| | tichness factor (unitless multiplier): | | | |
| ٧ | olume % in parcel (areal % x richness factor): | | <u> </u> | |
| Ρ | ortion of volume % that is offshore (0-100%) | | <u> </u> | |
| Ga | s in Gas Accumulations: | minimum | median | maximum |
| R | tichness factor (unitless multiplier): | | | |
| | olume % in parcel (areal % x richness factor): | | | |
| Ρ | ortion of volume % that is offshore (0-100%) | | | |

| 5 | represents_ | | _areal % of the total assessment unit | | |
|--|-------------|---------|---------------------------------------|---------------|--|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | | ninimum | median | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | | ninimum | median | maximum | |
| 6 | _represents | | areal % of the total ass | sessment unit | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | | ninimum | median | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | | ninimum | median | maximum | |
| 7 | _represents | | areal % of the total ass | sessment unit | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fator portion of volume % that is offshore (0-10). | | ninimum | | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | | minimum | median | maximum | |
| 8. | _represents | | areal % of the total ass | sessment unit | |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | | ninimum | median | maximum | |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness far Portion of volume % that is offshore (0-10) | | minimum | median | maximum | |

| 9 | represents | | _areal % of the total assessment unit | | |
|--|-------------|---------|---------------------------------------|-------------|---------|
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | median | - - - | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | median | - - - | maximum |
| 10 | represents | | areal % of the total as: | sessment ur | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | <u></u> | - - - | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | median | - - - | maximum |
| 11 | _represents | | areal % of the total ass | sessment ur | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | median | - - - | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | median | - - - | maximum |
| 12. | represents | | areal % of the total ass | sessment ur | nit |
| Oil in Oil Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa Portion of volume % that is offshore (0-10) | ctor): | minimum | median | - - - | maximum |
| Gas in Gas Accumulations: Richness factor (unitless multiplier): Volume % in parcel (areal % x richness fa | ctor): | minimum | median | - - | maximum |

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Subsurface Allocations (uncertainty of a fixed value)

| Ва | sed on Data as of: | | | | | | |
|----|--|------------|---------|------------|---------------|-----------------|---------|
| 1. | All Federal Subsurface | represents | | areal % of | the total ass | sessment u | nit |
| • | 7 III T GGOTAL GADGALIAGO | Toproconto | | | ino total dot | 300011101111 01 | |
| | in Oil Accumulations: | | minimum | | median | | maximum |
| | Richness factor (unitless multiplier): | | | | | • | |
| | olume % in parcel (areal % x richness fac | | | | | <u> </u> | |
| F | Portion of volume % that is offshore (0-100 |)%) | | _ , | | • | , |
| | s in Gas Accumulations: Richness factor (unitless multiplier): | | minimum | | median | | maximum |
| | olume % in parcel (areal % x richness fac | | | • | | • | |
| | Portion of volume % that is offshore (0-100 | | | _ | | • | |
| 2. | Other Subsurface | represents | | areal % of | the total ass | sessment u | nit |
| F | in Oil Accumulations: lichness factor (unitless multiplier): | | minimum | | median | | maximum |
| | olume % in parcel (areal % x richness fac | | | | | • | |
| F | Portion of volume % that is offshore (0-100 |)%) | | | | • | |
| | s in Gas Accumulations: Richness factor (unitless multiplier): | | minimum | | median | | maximum |
| | olume % in parcel (areal % x richness fac | | | - | | • | |
| F | Portion of volume % that is offshore (0-100 |)%) | | - | | • | |